

February 19, 2019

## A – Addendum #1

### RFP – DES Planning & Optimization Services - RFP # E41006-2019

*The following clarifications are to be made to the RFP as a result of clarification requests and questions received from a Proponent in regards to the intent and scope of the RFP.*

Q.) Can you confirm how many (if any) site-visits you would like as part of the monthly and annual technical reports?

A.) *One visit annually per year. Assume one full day at RMOW for meeting with management and operating staff onsite.*

Q.) The RFP states a limit of three project experience examples. Given that the three tasks (2.2.1, 2.2.2, and 2.2.3) are fairly different in nature, can we provide more than three project experience examples so that we may adequately demonstrate our experience on each of these three tasks?

A.) *Yes, but please put the additional ones in a Proposal Appendix.*

Q.) Can you explain what kind of alternate scenarios you would want to run for the heat load map, and what RMOW would like to get out of it? I think understanding and mapping out the customer loads is a great idea, but mapping would produce a static map. Different software would be needed to, for example, estimate future flow rates or future plant loads when new customers are added.

A.) *RMOW would like to implement a static model at this time, that is a base model that shows the present loading and anything future loading that RMOW can reasonably anticipate at this time. The scenarios run on this base model will be based on the operational data variables (temperature of effluent for example), which should be able to be changed and the model run again to develop snap shots of how the system functions under those conditions. For the purpose of pricing please estimate this to be five (5) scenarios.*

End of Addendum